

Japan's experience in incentivizing the development of high-efficiency coal-fired power plants

13 November , 2012

SAKANASHI, Yoshihiko

Electric Power Development Co., Ltd.

(J-POWER)

Contents



1. Japan's High-Efficiency Technology
 - 1-1 Energy Efficiency of Coal-Fired Power Plants
 - 1-2 SOx and NOx emissions of Coal-Fired Power Plants
 - 1-3 J-POWER's Thermal Efficiency Development
 - 1-4 Maintaining Thermal Efficiency at its Designed Level

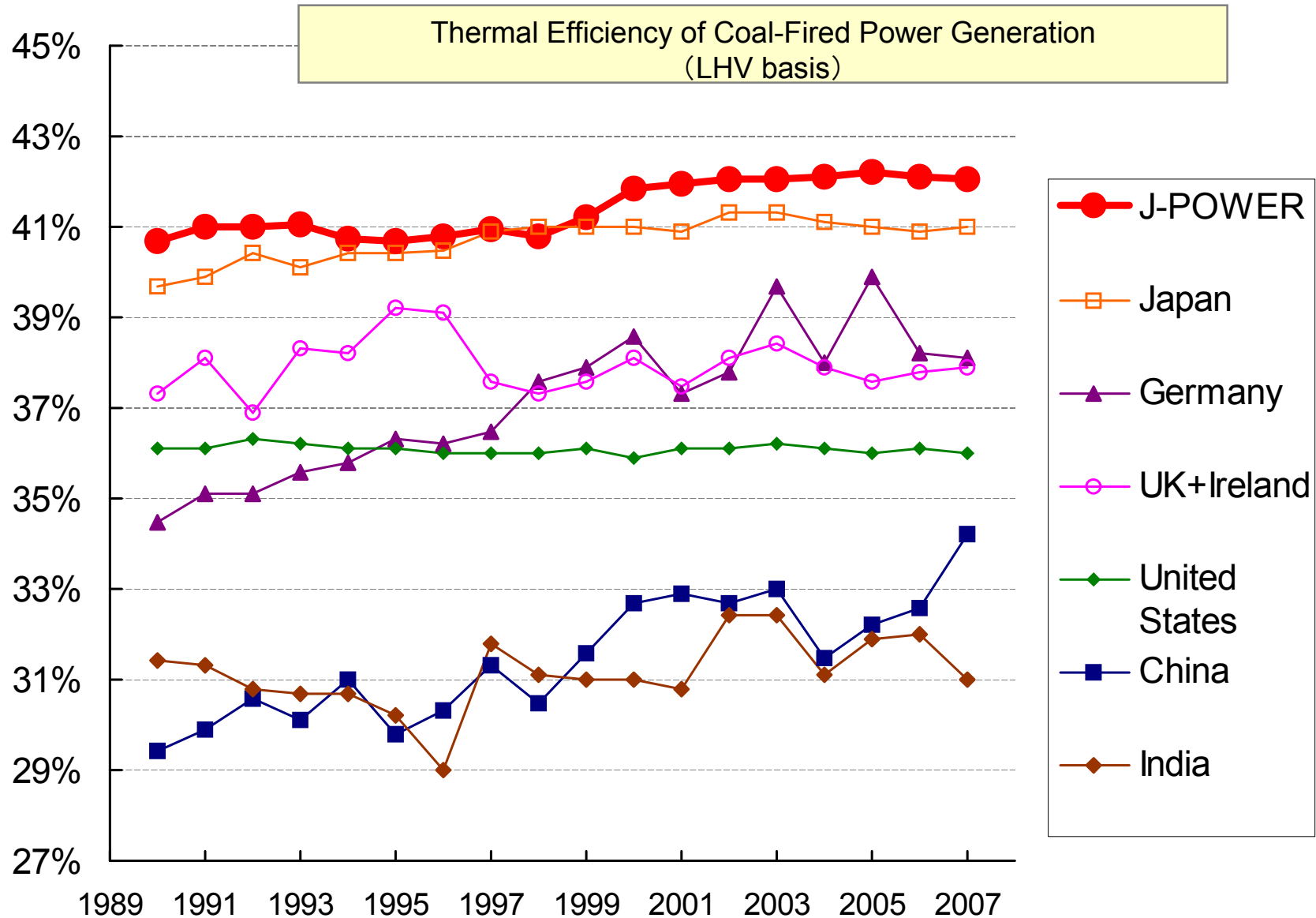
2. Power Mix before Fukushima

3. Power Mix after Fukushima
 - 3-1 Power Mix after Fukushima
 - 3-2 Opposition to the "Strategy" and Reaction of the Cabinet

4. J-POWER's challenges
 - 4-1 Coal-Fired Power to be Re-valued in Japan
 - 4-2 Future Technology Development for High-Efficiency
 - 4-3 Technology Development for CCS-Ready
 - 4-4 Contribute to Worldwide CO2 Emissions Cut through CCTs

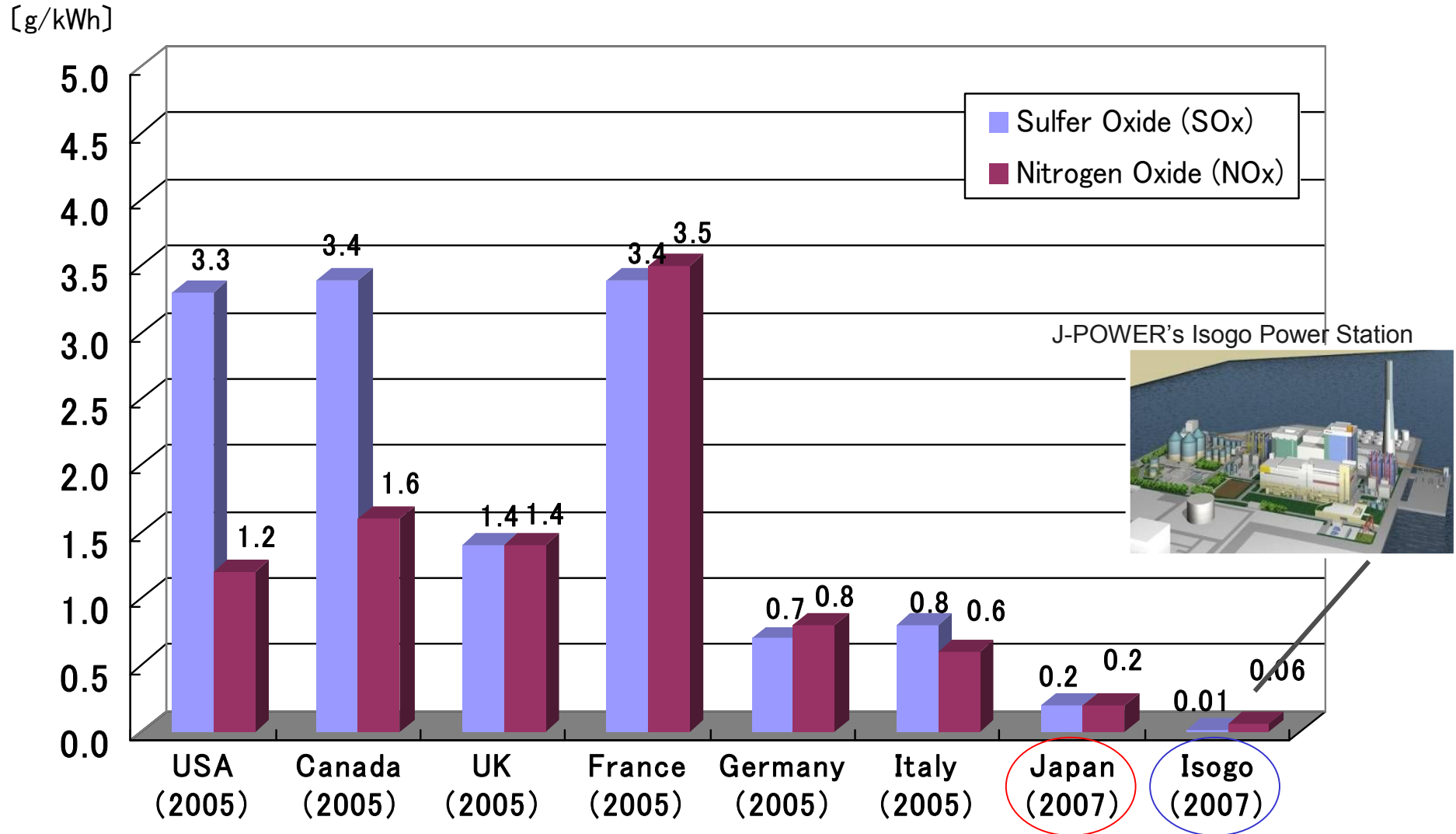
5. Summary

1-1 Energy Efficiency of Coal-Fired Power Plants



Source: Ecofys International Comparison of Fossil Power Efficiency and CO2 Intensity 2010

1-2 SOx and NOx emissions of Coal-Fired Power Plants

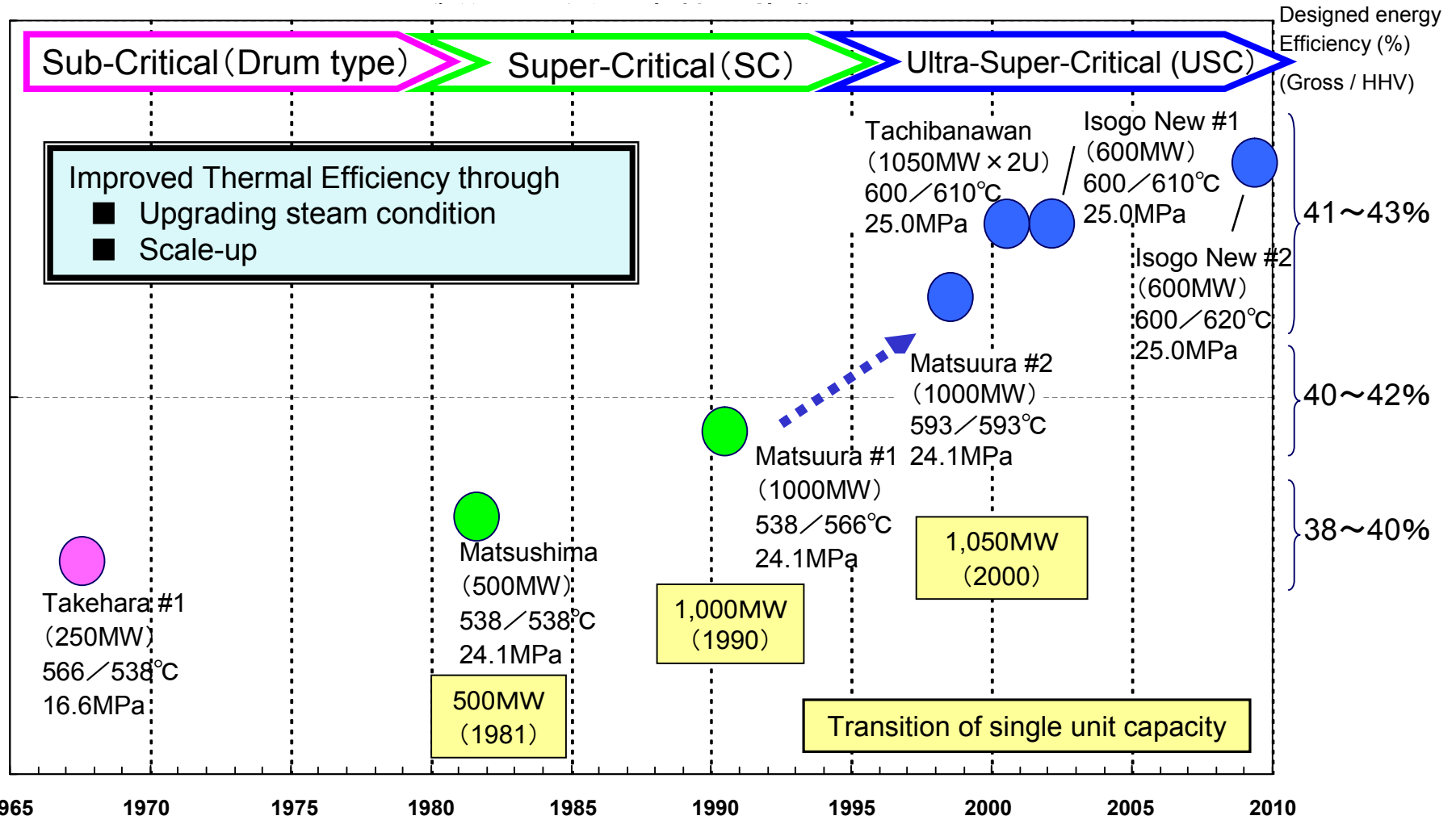


Source: Federation of Electric Power Companies, Japan (and actual data for Isogo)

1-3 J-POWER's Thermal Efficiency Development



Development of Coal Power plant steam conditions

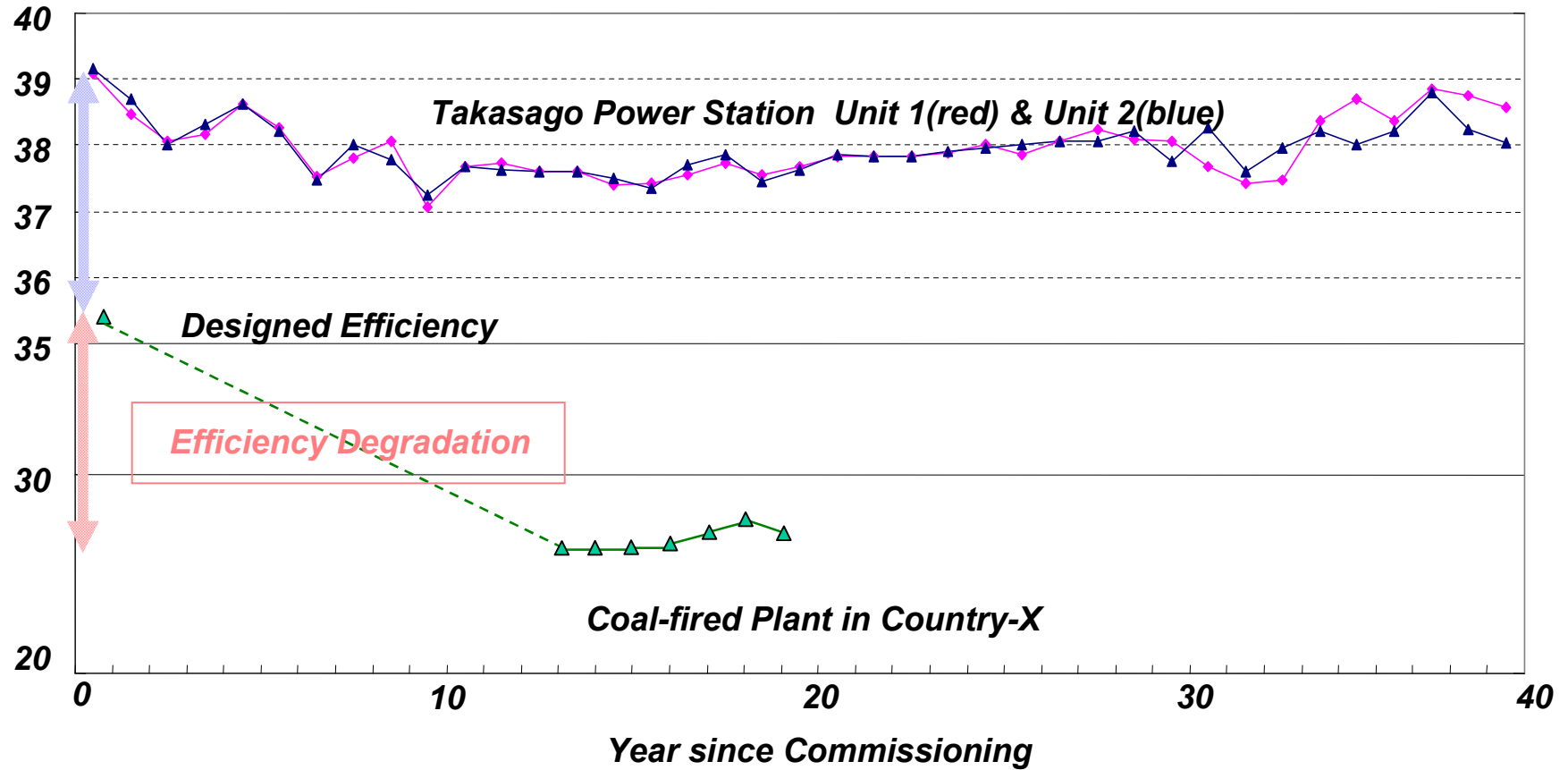


Vertical Line: Steam Condition ; primary/ reheat temperature & pressure

1-4 Maintaining Thermal Efficiency at its Designed Level



Thermal Efficiency (% HHV)



Source: Federation of Electric Power Companies, Japan (actual data for Takasago)

2. Power Mix before Fukushima



After Oil Crisis (1973,1979)

- ▶ Away from Oil : Development of Nuclear and Renewables
- ▶ High-efficiency power technology development

- Kyoto Protocol (1997) : CO2 emissions 6% cut from 1990 level
- Law of Alternative Energy (2009) : Non-fossil power portfolio regulation
- “Basic Energy Plan” (June 2010) :

		2009	2030
CO2 emissions (compared to1990)		▲6% (~2012)	▲30%
Power mix	Renewable	9%	21%
	Nuclear	29%	53%
	Coal-fired	25%	11%
	LNG-fired	29%	13%
	Oil-fired	7%	2%

3-1 Power Mix after Fukushima



Japan's "Innovative Energy and Environment Strategy" (Sep 2012)

- Realization of a society without nuclear power

→ Mobilize all policy resources to enable zero operation of nuclear power plants in the 2030's

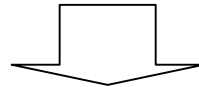
		2010	2030's
Power mix	Renweable	10%	35%
	Nuclear	26%	0%
	Coal-fired	24%	21%
	LNG-fired	29%	38%
	Oil-fired	10%	6%

3-2 Opposition to the “Strategy” and Reaction of the Cabinet



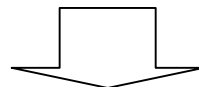
- ▶ Oppositions from Keidanren and other organizations
 - Jeopardizes stable power supply
 - Inconsistency with economic growth strategy
 - Loss of contribution opportunities to peacefully use of nuclear energy worldwide

- ▶ Concerns from various countries
 - USA: Nuclear proliferation problems
 - France: Nowhere to go for the fuel reprocessed in France



The Cabinet in disarray

- “Strategy” failed to be endorsed by the Cabinet.
- Retardation of formulating new “Basic Energy Plan”



Uncertainty of Japan's energy policy

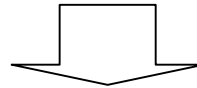
4-1 Coal-Fired Power to be Re-valued in Japan



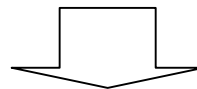
Energy-Mix to be

- Well-balanced-mix
- Flexibility and Substitutability

Time for Coal to be Re-valued in Japan



Critical Path: Demonstrate Potential of Coal for Climate Change Issue



Continuous efforts for;

- Development of High-Efficiency Coal Power
- Readiness for CCS
- Contribution to worldwide CO2 emissions reduction through CCTs

4-2 Future Technology Development for High-Efficiency



Future Technology Development

Ageing coal-fired	Latest coal-fired	Next generation coal-fired power plant		
Sub-Critical	USC (Ultra Super Critical)	A-USC (Advanced-USC)	IGCC (Integrated Coal Gasification Combined Cycle)	IGFC (Integrated Coal Gasification Fuel Cell Combined Cycle)
Efficiency: 36% (Net / HHV basis)	Efficiency: 41%	Efficiency: 46%	Efficiency: 46~48%	Efficiency: at least 55%
(Pulverized coal-fired)			(Coal gasification)	

Osaki project ~Oxygen-blown Coal Gasification~

- ▶ Demonstration project for large scale IGCC[170MWe]
- ▶ Construction starts in 2013, demonstration from 2016
- ▶ J-POWER and Chugoku-Electric joint project



Osaki (Hiroshima Pref.)

Fiscal Year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Optimization Survey Research	Preparation		Optimization											
Environmental Assessment	Preparation		Environmental Assessment											
Construction & Demonstration Test			IGCC	Design & Construction						Demonstration Test				
					CO ₂ separation & recovery						Design & Construction		Demonstration Test	

4-3 Technology Development for CCS-Ready



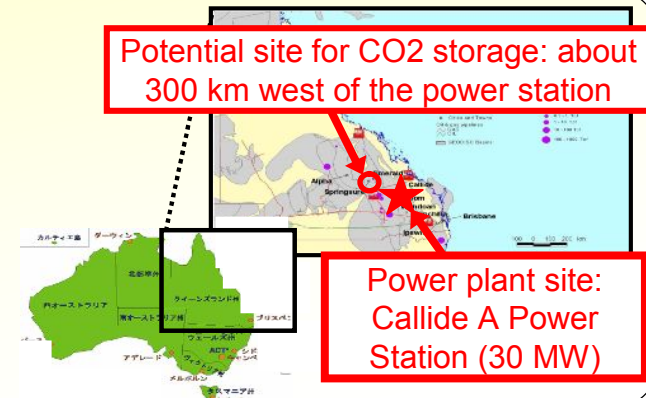
1. Osaki Project

- ▶ Demonstration project for large scale IGCC
- ▶ CO2 capture



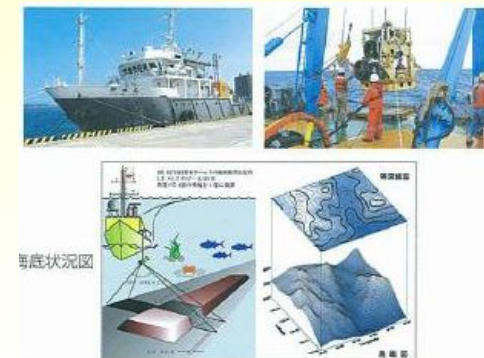
2. Australia Callide Project (Oxy-Fuel and CCS)

- ▶ Demonstration project for oxy-fuel CO2 capture and storage
- ▶ Japan and Australia joint project (J-POWER participates)

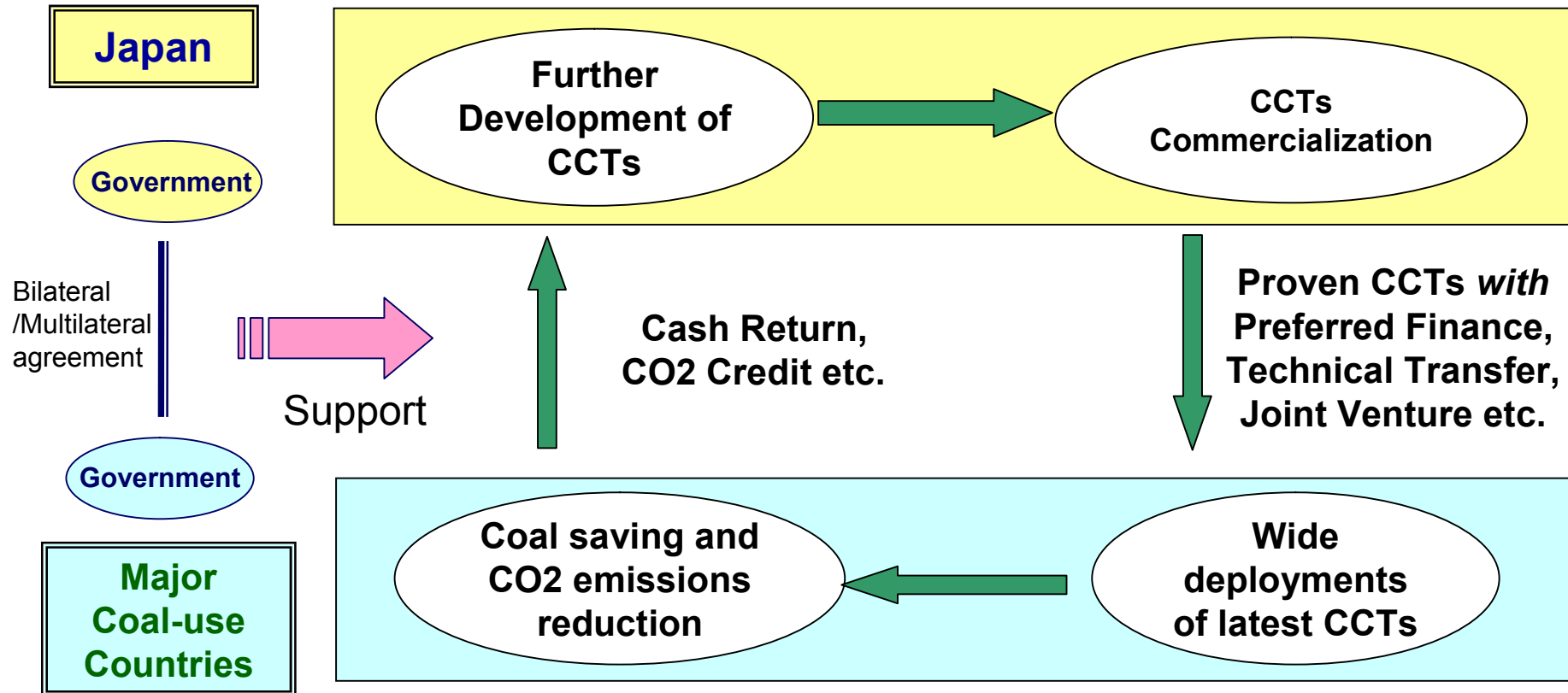


3. Japan CCS Co., Ltd.

- ▶ Established in 2008 by Japanese leading companies (J-POWER participates)
- ▶ Investigating the operability of large-scale CCS demonstration projects in Japan
- ▶ Conducting surveys and studies on 3 sites



4-4 Contribute to Worldwide CO₂ Emissions Cut through CCTs



New Coal-fired Project in Indonesia

- ▶ Large scale base-load power plant in Central Java
- ▶ 1000MW X 2units, one of the largest scale Asian IPP
- ▶ USC for the first time in Indonesia

Project Location:
250 km east of Jakarta



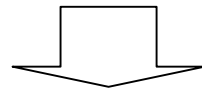
5 Summary

Before Fukushima : Nuclear
Dependency / Coal-Phasing-out

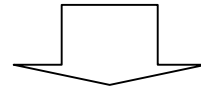
After Fukushima : Nuclear-Phasing-
out, Confusion

Energy-Mix to be

- Well-balanced-mix
- Flexibility and Substitutability



Time for Coal to be re-valued in Japan



Demonstrating the potential of coal

- Development of Higher-Efficiency Coal Power
- Development of CCS technology
- Dissemination of High-Efficiency technology to the world



Electric Power Development Co., Ltd.

<http://www.jpowers.co.jp/>