# About the benefits of a CO<sub>2</sub> transport and storage infrastructure in Europe

A coal industry perspective

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# EU Council and Parliament resolutions on mitigation of climate change

#### By 2020:

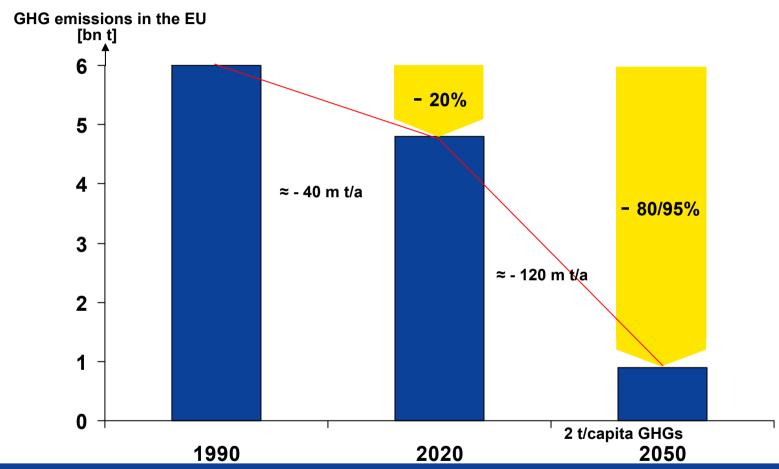
20% renewables, 20% energy savings, 20% GHG reduction

#### By 2050:

- Limiting global temperature rise ≤ 2°C; Target value ≤ 450 ppm CO₂ in atmosphere
- Reduction of worldwide anthropogenic GHGs to 50% of 1990 level
- Fair burden-sharing, i.e. industrialized states minimize disproportionately high, i.e. 80 95% relative to 1990
- Fairness at ≈ 2 t GHGs per capita and year



# Mitigation of climate change in the EU two stages – two speeds



For the EU, this means reducing GHGs from 5.8 bn t/a in 1990 to some 4.6 bn t in 2020 and some 1 bn t/a in 2050.



### CO<sub>2</sub> reduction in period from 2020 to 2050

## Annual reduction rate in GHGs on a scale of ≈ 120 m t/a can no longer be reached by

increasing efficiency, falling conversion losses, switching fuels

### Instead, completely new approaches are needed

- Expansion of wind and photovoltaics must be shaped and designed together with the electricity-storage issue and a robust back-up generation system
- Zero-CO<sub>2</sub> final energy electricity for heating market
- new technologies must be launched, e.g.
  - > e-mobility, hydrogen?
  - ➤ CO<sub>2</sub> capture
  - solar-thermal power plants

Beyond 2020, innovation leaps are required, since the GHG reduction targets can no longer be achieved using today's technology. CO<sub>2</sub> sinks needed.



### CO<sub>2</sub> infrastructure as location factor

- The utilization of oil, gas and coal, increasingly after 2020 and as things stand today only possible at all in 2050, with carbon capture.
- Security of supply in the electricity sector and industrial production are linked with CCS technology in the medium term already.
- A CO<sub>2</sub> transport and storage infrastructure will be needed after 2015/2020.

The need for carbon capture and a CO<sub>2</sub> transport and storage infrastructure follows from the climate targets and the fact that Central Europe is to remain an industrial region.

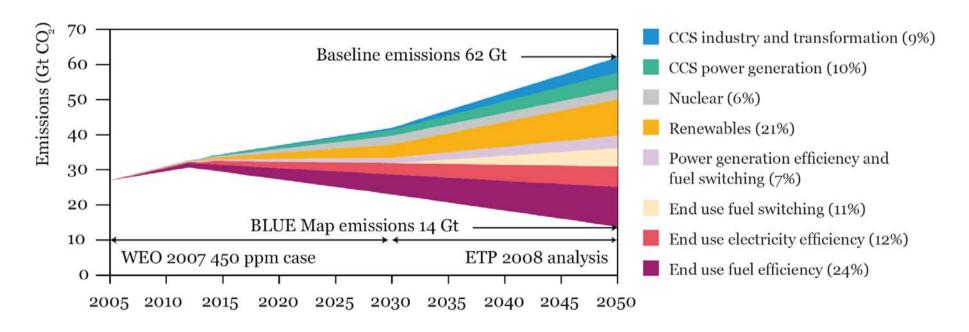


## Obstacles and possible approaches for a demonstration of CCS

- acceptance necessity is not recognizable
  - ⇒ Decision on national and regional level, CCS one element of solution portfolio from 2020 onwards
- complexity of process chain capture-transport-storage
  - ⇒ Separation of tasks where it makes sense, dialogue with industry & power generators
- First Mover cannot capitalize on development expenses free-riders profit
  - ⇒ Public support for demonstration
- Financing the demonstration of capture and elements of a CO<sub>2</sub>infrastructure
  - ⇒ transparent process of granting funds for certain methods, e.g. Oxyfuel, IGCC und post-combustion in power generation, projects in chemical industry/refineries, setup of infrastructure



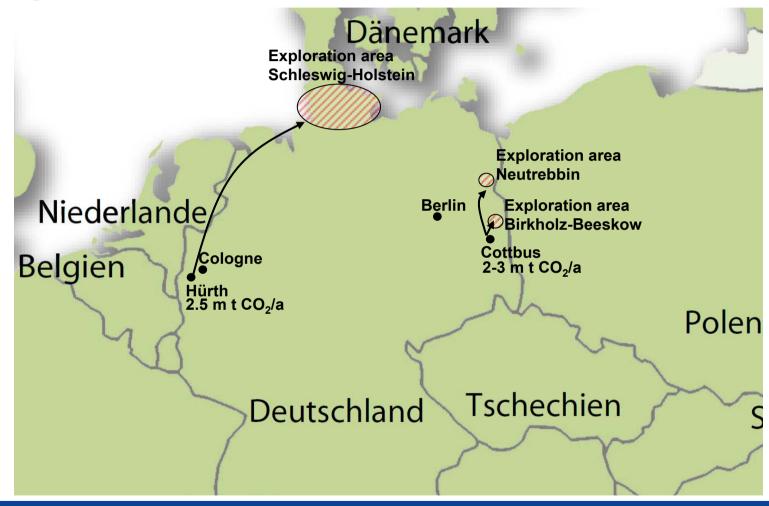
## CCS important contribution to CO<sub>2</sub>-mitigation



Contribution to 50% emissions reduction by 2050 (BLUE Map Scenario)



# Projects in Jänschwalde and Hürth to demonstrate the functioning of the CCS chain: power-plant – transport – storage



In the demonstration projects, regional solutions are possible, but limits are discernible.



## **Major CO<sub>2</sub> sources in Central Europe**

	Number of operations > 10 m t/a	Number of operations 10 – 3 m t/a	Number of operations 3 – 0.35 m t/a	Total CO <sub>2</sub> emissions of selected operations, in m t/a
Netherlands	0	10	33	86
Belgium	0	5	33	51
Germany	9	23	153	434
Poland	2	10	56	162
Czech Rep.	0	8	33	74
Total	11	56	308	807

Source: EPER 4/2009 - Data for 2004



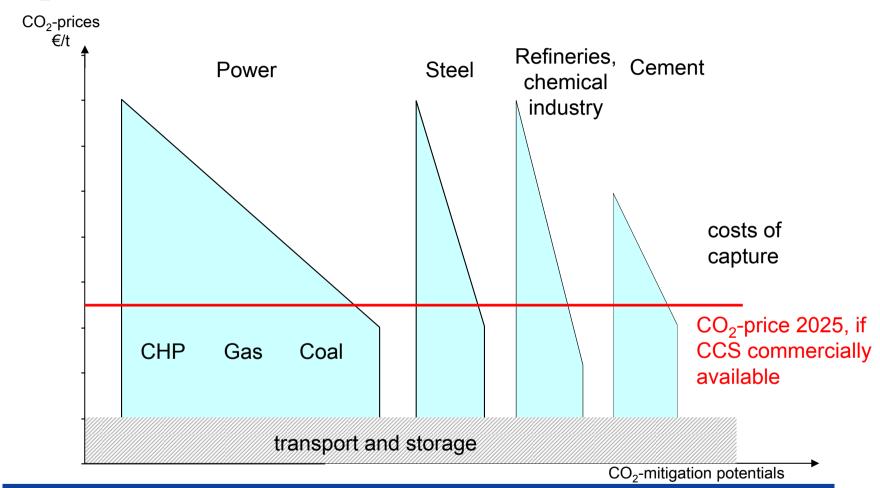
## Reducing complexity

- CCS-Demonstration as integrated technological process proves to be difficult; lack of concepts for industrial application
- Separation of tasks in industrial-scale application reasonable:
  - Capture conducted by operator of facility:
    - Technology exists, industrial application needs incentives: three processes available in power generation
  - Setup and operation of CO<sub>2</sub> transport- and storage-infrastructure by specialized companies:
    - CO<sub>2</sub>-transport tested, acceptance and regulation needed
    - CO<sub>2</sub>-storage needs balance of interests between regions and utilization competition

Government action guarantees non-discriminatory access to a CO<sub>2</sub> – infrastructure and ensures sufficiently large capacities in the future



# CO<sub>2</sub>-infrastructure provides planning reliability as CO<sub>2</sub>-prices become calculable (qualitative illustration)



Decision-makers know their costs of capture and are able to estimate the operating expense for transport und storage, if a  $CO_2$ -transport-storage-infrastructure is available. With the exhaustion of the cheapest mitigation potentials  $CO_2$ -prices rise slowly over time.



# Why does the demonstration of CCS need public financial support?

- CCS is an innovative technology in competition with established technologies whose development is publicly supported, e.g. large utilities invest in wind power generation
- As electricity is a basic commodity energy companies have little incentive to use unproven and very costly technology such as CCS
- Engineering in energy generation is particularly vulnerable to free-riding as lessons learnt can be used by all firms

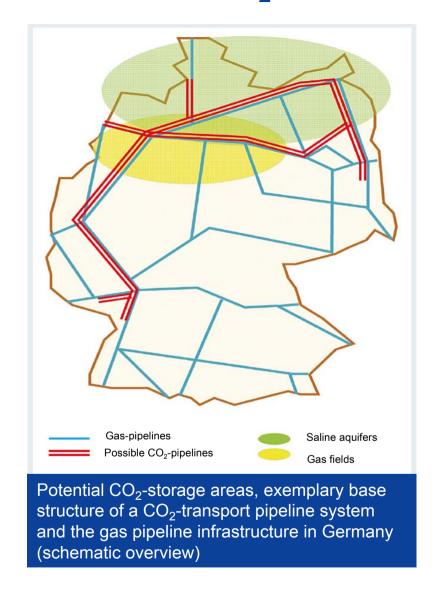
Due to these market failures investor activity is currently focused on **projects** which are **rather small**.

They will **help** development of CCS but **not at the pace necessary** for commercial deployment in 2020.

A large number of demonstration projects is needed (EU/ G8 aims) but their development is not market driven



### Build up of a CO<sub>2</sub>-infrastructure







## **Benefits of CCS-technology**

### Security of supply and balanced energy mix:

- with CCS coal remains reliable, affordable and domestic contribution to a stable energy supply
- even larger dependence on imported, expensive natural gas can be avoided with use of coal; in the long run gas power stations need CCS as well
- inexpensive back-up system for Renewables

### Path towards a decarbonized industry:

- in the near future CCS indispensable for important industries (cement, steel, petroleum processing, chemical industry)

### **Export potential:**

- Leadership in CCS-technology can be used to realize export potential (e.g. in China, India)

